HIGH ARCTIC ENERGY SERVICES

Excellence in Safety and Service

August 2021 Investor Presentation



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Presentation Outline

- Corporate Profile | Energy Services
- Vision | Strategic Priorities
- High Arctic Snapshot
- Business Outlook
- Our Quality Difference
- Geographic Markets | Service Capability
 - Papua New Guinea ("PNG")
 - 🛛 Canada
- Financial Overview





Readers are cautioned that this Presentation contains certain forward-looking information and should refer to the disclaimer on slide #15.



Corporate Profile | Energy Services

TSX: HWO Shareholder Composition



Shares Outstanding (Aug 12, 2021):	48.8 million
Share Price (Aug 12, 2021):	\$1.31
Market Cap (Aug 12, 2021):	\$63.9 million
Shareholders equity per share (June 30, 2021):	\$3.41
Working Capital (June 30, 2021):	¹ \$34.0 million
12 months trailing adjusted EBITDA (June 30, 2021):	¹ \$6.3 million
Available Liquidity (June 30, 2021):	² \$66.7 million
1 See Non IERS Measures at end of presentation	

- 1. See Non IFRS Measures at end of presentation
- 2. Comprised of cash and full balance of undrawn bank loan facility, which is subject to covenants

Vision | 2021 Strategic Priorities



Vision

With a relentless focus on quality, be recognized as a trusted provider of energy services.

2021 Strategic Priorities

- □ Safety excellence and focus on quality
- Cost control focused on cash flow to fuel growth
- Prudent deployment of capital on low emissions technology
- □ Careful consideration of growth prospects in well understood markets
- Capital stewardship to drive shareholder value, including share buybacks

High Arctic snapshot

High Arctic Energy Services is a tier one drilling and service rig provider to the leading exploration and production companies in Papua New Guinea (PNG) and Canada

Assets Deployed June 30, 2021 PNG \$77.2 m Canada \$107.0 m



LNG

PNG

- Dominant market position for contract drilling, well completion and rental services in PNG
- Provide services to super majors and large regional energy companies under long-term contracts
- PNG's enviable position as a low-cost provider of LNG to Asia reduces exposure to lower world energy prices

Oil +Natural CANADA Gas



- Own and operate Canada's largest fleet of snubbing packages *original business*
- Leading service rig customer base large Canadian and international supermajor E&P's
- Independent Rental services and Nitrogen pumping
- Cornerstone contracts in Western Canada's thermal wells
- Solid platform established for growth

Business Outlook



Drilling Services in PNG are primarily driven by LNG fundamentals. While currently inactive, High Arctic's hi-tech heli-portable drilling rig fleet is contracted and poised for quick customer reactivation.



Production Services in Canada has broad geographic and customer base. Service rig activity is expected to continue to rise as customers bring oil production back online and prioritize well abandonments.



Ancillary Services through rentals in Canada and PNG are well positioned to benefit from higher drilling rig activity and growth associated with investment decisions to increase LNG and oil export capacity.



Partnership with a mission to create opportunity for local indigenous communities and individuals, focused on environmental stewardship while delivering high quality energy services.

Positioned for growth

High Arctic has the footprint, service offerings, customer base and access to capital, to grow organically and be a consolidator in the energy services sector.

Geographically and Operationally Diversified Energy Services Company

The High Arctic Quality Difference

Quality Underpins Everything we do

At High Arctic, it is quality, as measured by our safe work statistics and customer satisfaction, that drives our business forward.

Our Values define us

Customers | Community People | Professionalism

• Winner –

PNG

It is our Mission to:

"Create superior value for investors through the delivery of

dependable and innovative energy services consistent with

the best interests of employees, customers and community".

- Winner IADC –AC Safety Statistics Award
 2015, 2017, 2018, 2019
- 4.9 Years Total Recordable Incident Free operations
- 2.5 Million Recordable Incident Free Man Hours



CANADA

- Cold Lake 8 Years Total Recordable Incident Free
- Rig 80 is 12 Years Total Recordable Incident Free
- HAES Rental Services LTI Free since 2016



Papua New Guinea

LNG

Overview – One of the world's great emerging markets

- Part of the British Commonwealth with a parliamentary democracy
- Remote mountainous jungle locations require specialized logistics skills & experience

Oil and Gas Activities – Long History, with New Growth

- PNG has found its place as a low-cost LNG exporter
 - World class wells
 - World Record Natural Gas Exploration Well Flow Rate Antelope Field
- Drilling for decades and High Arctic is the dominant provider

Macro Drivers for Growth

- Low-cost source of LNG to Asian markets
- Papua LNG project stands to double LNG footprint
- PNG-LNG expansion in discussions underpinned by P'nyang gas field
- Discovery at Muruk opens new development areas near LNG infrastructure









Development of LNG : PNG's Leading Export

PNG LNG: Completed 2014

- ExxonMobil is the operator
- 9.0 tcf of natural gas and 200+ million bbls of associated liquids over 30 years
- 1.0 bcf/d Capacity 2 trains
- Additional train under consideration P'nyang expansion

OilSearch:

- Average 4 to 6 exploration wells/yr, pre-covid
- Operate all of the discovered Oil Fields
- Muruk gas discovery –very good quality reservoir

Elk-Antelope:

- Ownership: TOTALenergies, ExxonMobil and OilSearch
- Proven gas reserve of 5.2 tcf
- 2 train LNG plant under FEED
- Significant surrounding unexplored acreage

Western Corridor:

- Significant number of gas discoveries
- Potential to aggregate and develop





PNG, more than drilling

LNG

BEFORE

AFTER

Worksite Matting

- Inventory exceeding 5,000 rental mats
- Game changing productivity improvement in tropical rainfall environment

Camp Services

- Own and manage two 103 bed Heli-portable camps
- Operate and manage two 93 bed + two 34 bed Heliportable camps
- Smaller "Pioneer" first deployment camps

Other Rental Equipment

- Cranes (ranging from 30 ton to 160 ton)
- Rig moving trucks, Forklifts and other rolling stock
- River pumps, generators & lighting towers
- Assorted oilfield equipment and tubulars



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CANADA



Chevron

REPJOL

Quality Equipment June 30, 2021

	Total Marketed	
Service Rigs	49	
Snubbing Packages	14	
Nitrogen Pumpers	5	
Nitrogen Bulkers	2	
Rental Equipment	1,067	

- Geographical Footprint
 - Facilities strategically located to cover major basins in WCSB
 - Exposure to heavy oil, light oil and natural gas basins

Majority of Canada revenue derived from contracted arrangements providing production, completion and abandonment services



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Utilization figures based on number of registered rigs

Source: CAODC

CANADA | Service Rigs



Oil+Natural Gas

- Well Servicing market is primarily based on the number of wells in production
- High quality asset base, superior utilization and top tier safety and performance
- П Operate one of the largest fleets of service rigs in WCSB
- Large multi-year contracts with investment grade customers
- Utilization stabilized from the Q2 2020 lows



MARKET SHARE

Utilization figures based on number of registered rigs Source: CAODC



CANADA | Snubbing



Oil+Natural Gas

- Largest fleet of snubbing packages, over 50% of available market in WCSB
- High quality asset base, superior design and top tier performance
- Consolidated market with acquisition of top two competitors over past 3 years
- Client base includes investment grade E&P Companies
- Positioned well for rebound in natural gas well completions







Utilization figures include both the Canadian assets and idle packages in the United States.

Financial Summary

	<u>2021</u>	<u>2020</u>	<u>2019</u>
\$ millions (except per share amounts)	6 Months to Jun 30	12 Months to Dec 31	12 Months to Dec 31
Consolidated Revenue	34.1	90.8	185.5
Canada	31.6	59.2	90.1
US	-	2.9	11.0
PNG	2.5	28.7	84.4
Adjusted EBITDA (1)	1.7	8.5	19.4
Adjusted EBITDA ⁽¹⁾ as % revenue	4.9%	9%	10%
Net Earnings (loss) per share ⁽²⁾	(0.19)	(0.52)	(0.18)
Funds provided from			
Operations per share ⁽²⁾	0.03	0.12	0.31
Dividends per share ⁽³⁾	-	0.03	0.20
Long-term debt	-	10.0	-

1. See Non IFRS Measures at end of presentation

2. Basic and diluted shares outstanding

3. Dividends were suspended in March 2020



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Adjusted EBITDA or (adjusted earnings before interest, tax, depreciation and amortization) and Working Capital (Current assets less current liabilities) do not have standardized meanings prescribed by IFRS and are presented to provide a more meaningful understanding of High Arctic Energy Services Inc.'s underlying financial performance. These non-IFRS financial measures are derived from the financial statements, which have been subject to review by the Corporation's auditor and are available on our website <u>www.haes.ca</u> and are not intended to represent IFRS measures such as net earnings.

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